

Utility directors' meeting

Loveland Service Center Friday, Oct. 13, 2023, 10 a.m.

Agenda

Estes Park technical discussions	Reuben Bergsten
• None provided	
Fort Collins technical discussions	Kendall Minor
 Rate projection outlook 	
Longmont technical discussions	Darrell Hahn
 Centralized after-hours outage calls 	
Loveland technical discussions	Kevin Gertig
 TEEX course interest / Role of Flexibility webinar 	
 DERMs update 	
 Feedback on data format for AMI 	
 Update on Battery storage locations and road blocks 	
 Call center 24/7 concept 	
Platte River technical discussions	
 Dispatchable resource resolution of support draft 	Sarah
 Community engagement update 	Eddie
 DER alignment and coordination table update 	Raj
	 None provided Fort Collins technical discussions Rate projection outlook Longmont technical discussions Centralized after-hours outage calls Loveland technical discussions TEEX course interest / Role of Flexibility webinar DERMs update Feedback on data format for AMI Update on Battery storage locations and road blocks Call center 24/7 concept Platte River technical discussions Dispatchable resource resolution of support draft Community engagement update

DER alignment and coordination

	AMI	MDMS	CIS	ADMS	Smart Grid
Loveland	5,136 meters		Complete		
Longmont	Phase 1: complete; ~700 installed Phase 2: Sept-Dec. '23 5,000 forecasted Phase 3: Jan-Dec. '24 4,000/month	MDM "Lite": In place - Store 15-minute interval data for all newly-deployed AMI meters Full MDM go-live anticipated Q2 2025	Currently in contract negotiations (on-going) Full CIS go-live anticipated Q2 2025	Part of overall utility "IT/OT Roadmap" to prioritize and sequence all initiatives, including GIS / Utility Network, OMS, SCADA upgrades, DERMS, CIS, MDMS, EAM (Asset Management), etc.	First "Smart Grid Roadmap" draft received week of 9/11/2023. Under review.
Fort Collins	Complete ¹	Q4 2023 ²	Final negotiations	Road mapping	RFP

¹ Desired information

² Desired information

Estes Park ~99% electric complete, ~11,000 meters 3	We are planning to use PRPA's platform.	We must replace ours. We'd like to join the PRPA platform	We are planning to use PRPA's platform	Custom, not sustainable. ⁴
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³ We have time-of-use net meters that are not AMI. About 50% of our water meters have been switch to AMI. Can we standardize on one AMI platform with the other three cities?

⁴ AMI feeds into our GIS to display transformer loading, power quality, outage management; AMI feeds into smart grid for automated text/email outage notification. The data communication interface for these functions is custom and costly to maintain.