Utility directors’ meeting
Loveland Service Center
Friday, Oct. 13, 2023, 10 a.m.

Agenda

- Estes Park technical discussions
  - None provided
  - Reuben Bergsten
- Fort Collins technical discussions
  - Rate projection outlook
  - Kendall Minor
- Longmont technical discussions
  - Centralized after-hours outage calls
  - Darrell Hahn
- Loveland technical discussions
  - TEEX course interest / Role of Flexibility webinar
  - DERMs update
  - Feedback on data format for AMI
  - Update on Battery storage locations and road blocks
  - Call center 24/7 concept
  - Kevin Gertig
- Platte River technical discussions
  - Dispatchable resource resolution of support draft
  - Community engagement update
  - DER alignment and coordination table update
  - Sarah
  - Eddie
  - Raj

DER alignment and coordination

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<thead>
<tr>
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<th>AMI</th>
<th>MDMS</th>
<th>CIS</th>
<th>ADMS</th>
<th>Smart Grid</th>
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<tbody>
<tr>
<td>Loveland</td>
<td>5,136 meters</td>
<td>Complete</td>
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| Longmont       | Phase 1: complete; ~700 installed
Phase 2: Sept-Dec. '23 5,000 forecasted
Phase 3: Jan-Dec. '24 4,000/month | MDM “Life”: In place - Store 15-minute interval data for all newly-deployed AMI meters
Full MDM go-live anticipated Q2 2025 | Currently in contract negotiations (on-going)
Full CIS go-live anticipated Q2 2025 | Part of overall utility “IT/OT Roadmap” to prioritize and sequence all initiatives, including GIS / Utility Network, OMS, SCADA upgrades, DERMS, CIS, MDMS, EAM (Asset Management), etc. | First “Smart Grid Roadmap” draft received week of 9/11/2023. Under review. |
| Fort Collins   | Complete¹ | Q4 2023² | Final negotiations | Road mapping | RFP |

¹ Desired information
² Desired information
| Estes Park | ~99% electric complete, ~11,000 meters \(^3\); | We are planning to use PRPA’s platform. | We must replace ours. We’d like to join the PRPA platform | We are planning to use PRPA’s platform | Custom, not sustainable. \(^4\) |

\(^3\) We have time-of-use net meters that are not AMI. About 50% of our water meters have been switch to AMI. Can we standardize on one AMI platform with the other three cities?

\(^4\) AMI feeds into our GIS to display transformer loading, power quality, outage management; AMI feeds into smart grid for automated text/email outage notification. The data communication interface for these functions is custom and costly to maintain.