Utility directors’ meeting
Loveland Service Center
Friday, Sept. 15, 2023, 10 a.m.

Agenda

- Estes Park technical discussions
  - Lead Service Line Public Outreach programming – what are others doing?
  - Reuben Bergsten/Joe Lockhart
- Fort Collins technical discussions
  - None
  - Kendall Minor
- Longmont technical discussions
  - None
  - Darrell Hahn
- Loveland technical discussions
  - None
  - Kevin Gertig
- Platte River technical discussions
  - Community engagement update
  - Eddie
  - Distributed storage municipal staff consensus
  - Raj/Jason/Sarah/Paul
    - Engineering staff coordination
    - Governance structure for implementation
    - Mtg between UDs, city attorneys and Platte River staff
    - Rates, leases, coordinated control – Platte River/municipal staff
  - DER alignment and coordination table update
    - Raj/Paul

DER alignment and coordination

<table>
<thead>
<tr>
<th></th>
<th>AMI</th>
<th>MDMS</th>
<th>CIS</th>
<th>ADMS</th>
<th>Smart Grid</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>Loveland</strong></td>
<td>5,136 meters</td>
<td>Complete</td>
<td></td>
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<td><strong>Longmont</strong></td>
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<td>MDM “Lite”: In place - Store 15-minute interval data for all newly-deployed AMI meters</td>
<td>Full MDM go-live anticipated Q2 2025</td>
<td>Currently in contract negotiations (on-going)</td>
<td>First “Smart Grid Roadmap” draft received week of 9/11/2023. Under review.</td>
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<tr>
<td><strong>Fort Collins</strong></td>
<td>Complete¹</td>
<td>Q4 2023²</td>
<td>Final negotiations</td>
<td>Road mapping</td>
<td>RFP</td>
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¹ Desired information
² Desired information
| Estes Park | ~99% electric complete, ~11,000 meters $^3$ | We are planning to use PRPA's platform. | We must replace ours. We’d like to join the PRPA platform | We are planning to use PRPA’s platform | Custom, not sustainable.$^4$ |

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3 We have time-of-use net meters that are not AMI. About 50% of our water meters have been switch to AMI. Can we standardize on one AMI platform with the other three cities?

4 AMI feeds into our GIS to display transformer loading, power quality, outage management; AMI feeds into smart grid for automated text/email outage notification. The data communication interface for these functions is custom and costly to maintain.