

Utility directors' meeting

MS Teams – virtual

Friday, March 18, 2022, 10 a.m.

Agenda

- Estes Park technical discussions Reuben Bergsten
 - a. Defining the 2018 RDP proviso "Transmission and distribution delivery systems must be more fully integrated"
 - b. We can't be vertically integrated. We can't continue business as usual. The 2030 goal is a moonshot. How do we leap forward?
 - c. What are PRPA's requirements for MDM data Intervals and data structure?
 - i. Is there a key field established to bind dynamic pricing to MDM data?
How will dynamic pricing for aggregation of ancillary services from DERs be addressed?
 - d. Can we get an API or REST API for JDA/Bilateral agreement pricing (dynamic pricing)?
 - i. A local group of coders and hardware developers are working with NREL and want to run a pilot in Estes Park. The goal is 1,000 smart devices.
 - e. Does anyone have staff contributing code to LF-Energy?
- Fort Collins technical discussions Kendall Minor
 - a. None provided in advance
- Longmont technical discussions David Hornbacher
 - a. Distribution system connected solar
 - b. EV charging stations
 - c. PRPA review/ approval of local land planning referrals for land development proposals that overlap transmission ROW
- Loveland technical discussions Kevin Gertig
 - a. AMI implementation
 - b. Community solar approaches
- Platte River technical discussions Jennifer/Sarah
Melie/Pat
 - a. Crossing agreement process
 - b. Solar RFP response summary

Roundtable

Upcoming topics

- Coal prices for 2023