



January 28, 2022

**Subject: Specification Number HQ21-1837 – Subject: Specification Number HQ21-1837– Platte River Power Authority Renewable Energy Supply – Photovoltaic Solar Generation (PV Solar) and Battery Energy Storage Generation Systems (BESS) Project – Questions and Answers Response**

1. Would Platte River like us to submit separate NOIs for each project location or one NOI with two project narratives under the Brief Proposal Section of Attachment A?

*ANSWER: Only one NOI is necessary per developer, even if developer submits different projects sizes at multiple locations.*

2. Is there an option to extend the PPA at PRPA or the developer's option?

- Can the power be sold into wholesale markets?
- Can the power be sold to PRPA at wholesale rates?
- Can give us some insight into awarded systems' ability to monetize the power after the initial PPA term?

*ANSWER: Platte River prefers to enter into a PPA for an initial term between 15 and 20-years. Developers will be able to sell output after this initial term to others using the then applicable transmission tariff.*

3. Is there a preference for AC vs. DC-coupled batteries?

*ANSWER: Platte River prefers the option to charge batteries from the bulk transmission grid after the initial 5-year ITC term has expired. Impact to project cost and final PPA cost will also be a consideration.*

4. Will you accept delivery at any WAPA substations? For instance, Haxtun.

*ANSWER: Yes, subject to obtaining WAPA firm point-to-point transmission service from the generator interconnection point to the Platte River transmission system.*

5. Energy Storage: is the maximum size allowed under the RFP capped at 100MWh? Saw this under the bid specifications pg. 4 bullet point 4. Would you entertain a higher nameplate / MWh capacity?

*ANSWER: Platte River is currently considering up to 25 MW x 4 hour battery for a 100 MW nameplate solar project. Platte River may consider a proportionally larger battery for a nameplate solar project larger than 100 MW.*