



January 28, 2022

Subject: Specification Number HQ21-1837 – Subject: Specification Number HQ21-1837– Platte River Power Authority Renewable Energy Supply – Photovoltaic Solar Generation (PV Solar) and Battery Energy Storage Generation Systems (BESS) Project – Questions and Answers Response

1. Would Platte River like us to submit separate NOIs for each project location or one NOI with two project narratives under the Brief Proposal Section of Attachment A?

ANSWER: Only one NOI is necessary per developer, even if developer submits different projects sizes at multiple locations.

2. Is there an option to extend the PPA at PRPA or the developer's option?

- Can the power be sold into wholesale markets?
- Can the power be sold to PRPA at wholesale rates?
- Can give us some insight into awarded systems' ability to monetize the power after the initial PPA term?

ANSWER: Platte River prefers to enter into a PPA for an initial term between 15 and 20-years. Developers will be able to sell output after this initial term to others using the then applicable transmission tariff.

3. Is there a preference for AC vs. DC-coupled batteries?

ANSWER: Platte River prefers the option to charge batteries from the bulk transmission grid after the initial 5-year ITC term has expired. Impact to project cost and final PPA cost will also be a consideration.

4. Will you accept delivery at any WAPA substations? For instance, Haxtun.

ANSWER: Yes, subject to obtaining WAPA firm point-to-point transmission service from the generator interconnection point to the Platte River transmission system.

5. Energy Storage: is the maximum size allowed under the RFP capped at 100MWh? Saw this under the bid specifications pg. 4 bullet point 4. Would you entertain a higher nameplate / MWh capacity?

ANSWER: Platte River is currently considering up to 25 MW x 4 hour battery for a 100 MW nameplate solar project. Platte River may consider a proportionally larger battery for a nameplate solar project larger than 100 MW.